

<p>TRI-COUNTY ELECTRIC COOPERATIVE, INC.</p> <p>Tariff for Electric Service</p>	<p>Section II</p>	<p>Page 1</p>
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201. Rate Classification and Assignment.

Rate classification and assignment shall be made by the Cooperative in accordance with the application and type of service provisions in its rate schedules. Rate schedules have been developed for the standard types of service provided by the Cooperative. If Customer's request for electric service involves unusual circumstances, usage, or load characteristics not regularly encountered by the Cooperative, the Cooperative may assign a suitable rate classification or enter into a contract for a specific term.

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202. Rate Schedules.

202.1 Residential, Non-Commercial Farm Operation, and Public Buildings.

A. Application.

Applicable to all Customers taking the type of service described in this rate schedule for all of the electric service supplied at one point of delivery and measured through one meter used for the following purpose(s):

- (1) residential,
- (2) non-commercial farm operation,
- (3) schools, and
- (4) public buildings

with each point of service individually metered, in accordance with the Cooperative's service rules and regulations.

B. Type of Service.

60 hertz, alternating current at standard secondary voltage. Where service of the type desired by the Customer is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and contract arrangements may be required prior to service being furnished.

C. Monthly Rate.

Each billing period the Customer shall be obligated to pay the following charges:

(1) Customer Charge:

Single-Phase Service	\$18.00 per meter
Three-Phase Service	\$30.00 per meter

This is an availability charge for providing electric distribution service. It does not include any energy; and

(2) Energy Charge: \$0.14425 per kWh for all

kWh

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Payment: Bills are past due if not paid within 16 days of issuance. However, if the due date falls on a holiday or weekend, the due date for payment purposes shall be the next work day after the due date.

D. Minimum Charge.

Each billing period the Customer shall be obligated to pay the highest of the following charges as a minimum, whether or not any energy is actually used:

- (1) The Customer Charge or
- (2) The amount stated in any agreement with the Customer.

E. Billing Adjustments.

This rate is subject to all applicable billing adjustments.

F. Agreement.

An agreement for electric service with a fixed term may be required by the Cooperative for customers who require a line extension to establish electric service. This rate schedule may be changed by the Cooperative's board of directors and service hereunder is subject to the Cooperative's tariff for electric service.

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202.2 General Service.

A. Application.

Applicable to all individually metered commercial, industrial, rectifiers, and cathodic protection Customers, as well as commercial farm operations, measured through one meter whose transformer capacity is less than 50 kVA. Service for Irrigation and Oil Field services is not available under this rate schedule but is available under other rate schedules. Service will be furnished under this rate schedule subject to the established rules and regulations of the Cooperative covering this type of service, including all applicable billing adjustments.

B. Type of Service.

Single-Phase or Three-Phase service at the Cooperative's standard secondary distribution voltages, where available. Where service of the type desired by the Customer is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and contract arrangements may be required prior to service being furnished.

C. Monthly Rate.

Each billing period the Customer shall be obligated to pay the following charges:

(1) Customer Charge:

Single-Phase Service \$18.00 per meter

Three-Phase Service \$30.00 per meter

This charge is an availability charge for providing electric distribution service; and

(2) Energy Charge: \$0.1432 per kWh

Payment: Bills are past due if not paid within 16 days of issuance. However, if the due date falls on a holiday or weekend, the due date for payment purposes shall be the next work day after the due date.

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D. Minimum Charge.

Each billing period the Customer shall be obligated to pay the following charges as a minimum, whether or not any energy is actually used:

- (1) The Customer Charge; and
- (2) Any amount authorized under the Cooperative's line extension policy for amortization of line extension costs.

E. Billing Adjustments.

This rate is subject to all applicable billing adjustments.

F. Agreement.

An agreement for electric service with a fixed term may be required by the Cooperative for customers who require a line extension to establish electric service. This rate schedule may be changed by the Cooperative's board of directors and service hereunder is subject to the Cooperative's tariff for electric service.

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202.3 Large General Service - 1.

A. Application.

Applicable to all individually metered commercial and industrial, as well as three-phase residential, non-commercial farm operations and public buildings, measured through one meter whose connected transformer capacity is 50 kVA or over. Service to Irrigation, Oil Field and Cotton Gin customers is not available under this rate schedule. Service will be furnished under this rate schedule subject to the established rules and regulations of the Cooperative covering this type of service, including all applicable billing adjustments.

B. Type of Service.

Single-Phase or Three-Phase Service at the Cooperative's standard secondary distribution voltages, where available. Where service of the type desired by the Customer is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and contract arrangements may be required prior to service being furnished.

C. Monthly Rate.

Each billing period the Customer shall be obligated to pay the following charges:

- (1) Customer Charge \$30.00 per meter

This charge is an availability charge for providing electric distribution service; and

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(2) Demand Charge

All kW \$1.95 per kW of Billing Demand

This charge for the rate at which energy is used is applied to the maximum kilowatt demand for any period of 15 consecutive minutes during the billing period, as adjusted for power factor, but in no event is billing demand less than 75% of the highest adjusted kW demand established in the billing period or 11 months preceding the billing period; and

(3) Energy Charge:

First 200 kWh per kW of Billing Demand @	\$0.13620 per kWh
Next 200 kWh per kW of Billing Demand @	\$0.11620 per kWh
Over 400 kWh per kW of Billing Demand @	\$0.10920 per kWh

Payment: Bills are past due if not paid within 16 days of issuance. However, if the due date falls on a holiday or weekend, the due date for payment purposes shall be the next work day after the due date.

D. Minimum Charge.

The minimum monthly charge shall be as set forth in the applicable contract for electric service but not less than the applicable Customer Service and Demand Charge.

E. Primary Service

If service is furnished at the Cooperative's primary distribution voltage and the Cooperative does not provide transformation and the billing demand exceeds 300 kW, then a credit of \$0.10 per kW demand will be allowed. The Cooperative

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may meter at secondary voltage and adjust the demand and energy charges by adding the estimated transformer losses.

F. Billing Adjustments.

This rate is subject to all applicable billing adjustments.

G. Agreement.

An agreement for electric service with a fixed term may be required by the Cooperative for customers who require line extension to establish electric service. This rate schedule may be changed by the Cooperative's board of directors and service hereunder is subject to the Cooperative's tariff for electric service.

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202.4 Large General Service - 2 **(This rate is closed to new customers)**

A. Application.

Applicable to individually metered commercial and industrial Customers, as well as three-phase residential, non-commercial farm operation and public building, billed through one meter whose connected transformer capacity is 50 kVA or over and who qualify for arranged wholesale power supply. Service will be furnished under this rate schedule subject to the established rules and regulations of the Cooperative covering this type of service, including all billing adjustments.

B. Type of Service.

Single-Phase or Three-Phase Service at the Cooperative's standard secondary distribution voltages, where available. Where service of the type desired by the Customer is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and special contract arrangements may be required prior to service being furnished.

C. Monthly Rate.

Each billing period the Customer shall be obligated to pay the following charges:

(1) Customer Charge \$25.00 per meter
This charge is an availability charge for providing electric distribution service; and

(2) Demand Charge \$5.50 per kW
This charge for the rate at which energy is used is applied to the maximum kilowatt demand for any period of 15 consecutive minutes during the billing period, as adjusted for power factor, but in no event is billing demand less than 75% of the highest adjusted kW demand established in the billing period or 11 months preceding the billing period; and

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(3) Energy Charge \$0.11873 per kWh

Payment: Bills are past due if not paid within 16 days of issuance. However, if the due date falls on a holiday or weekend, the due date for payment purposes shall be the next work day after the due date.

D. Minimum Charge.

The minimum monthly charge shall be as set forth in the applicable contract for electric service but not less than the applicable Customer Service and Demand Charge.

E. Primary Service

Minimum to be established by Contract. If service is furnished at the Cooperative's primary distribution voltage and the Cooperative does not provide transformation and the billing demand exceeds 300 kW, then a credit of \$0.10 per kW demand will be allowed. The Cooperative may meter at secondary voltage and adjust the demand and energy charges by adding the estimated transformer losses.

F. Billing Adjustments.

This rate is subject to all billing adjustments.

G. Agreement.

An agreement for electric service satisfying the wholesale supplier's conditions for service will be required. Additional conditions including a fixed term may be required by the Cooperative for customers who require line extension to establish electric service. This rate schedule may be changed by the Cooperative's board of directors and service hereunder is subject to the Cooperative's tariff for electric service.

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202.5 Substation Service.

A. Application.

Applicable to all large power uses located adjacent to a substation (when available and approved by the Cooperative).

B. Type of Service.

Alternating current (AC); 60 hertz; three-phase, at standard distribution voltages. Where service of the type desired by the Customer is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and contract arrangements may be required prior to service being furnished.

C. Monthly Rate.

Each billing period the Customer shall be obligated to pay the following charges:

(1) Energy Charge \$0.0995 per kWh

(2) Demand Charge \$8.50 per Billing kW

This charge for the rate at which energy is used is applied to the maximum kilowatt demand for any period of 15 consecutive minutes during the billing period, as adjusted for power factor, but in no event is billing demand less than 75% of the highest adjusted kW demand established in the billing period or 11 months preceding the billing period.

Payment: Bills are past due if not paid within 16 days of issuance. However, if the due date falls on a holiday or weekend, the due date for payment purposes shall be the next work day after the due date.

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D. Minimum Charge.

The minimum monthly charge under the above rate shall be the highest one of the following charges:

- (1) \$0.30 per kVA of installed transformer capacity; or
- (2) The minimum charge specified in the customer's contract for service with the Cooperative.

E. Billing Adjustments.

This rate is subject to all applicable billing adjustments.

F. Agreement.

An agreement for electric service with a fixed term may be required by the Cooperative for customers who require line extension to establish electric service. This rate schedule may be changed by the Cooperative's board of directors and service hereunder is subject to the Cooperative's tariff for electric service.

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202.6 Oil Field Service.

A. Application.

Applicable to all Customers taking the type of service described in this rate schedule for all of the electric service supplied at one point of delivery and measured through one meter and used for the following purpose(s):

Oil field services except rectifiers and cathodic protection.

B. Type of Service.

Single-Phase or Three-Phase service at the Cooperative's standard secondary distribution voltages, where available. Where service of the type desired by the Customer is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and contract arrangements may be required prior to service being furnished.

C. Monthly Rate.

Each billing period the Customer shall be obligated to pay the following charges:

- | | | |
|-----|------------------|-----------------------|
| (1) | Customer Charge: | \$20.00 per meter |
| (2) | Demand Charge: | \$6.85 per Billing kW |
| (3) | Energy Charge: | \$0.10960 per kWh |

This charge for the rate at which energy is used is applied to the maximum kilowatt demand for any period of 15 consecutive minutes during the billing period, as adjusted for power factor, but in no event is billing demand less than 75% of the highest adjusted kW demand established in the billing period or 11 months preceding the billing period.

Payment: Bills are past due if not paid within 16 days of issuance. However, if the due date falls on a holiday or weekend, the due date for payment purposes shall be the next work day after the due date.

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D. Minimum Charge.

For each calendar year in which the Customer is connected for any portion of the year, Customer shall be obligated to pay the following charges, whether or not any energy is actually used:

- (1) The Customer Charge; plus
- (2) The Demand Charge; and
- (3) Any amount authorized under the Cooperative's line extension policy for amortization of line extension costs.

E. Billing Adjustments.

This rate is subject to all applicable billing adjustments.

F. Agreement.

An agreement for electric service with a fixed term may be required by the Cooperative for customers who require a line extension to establish service. This rate schedule may be changed by the Cooperative's board of directors and service hereunder is subject to the Cooperative's tariff for electric service.

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202.7 Irrigation Service.

A. Application.

Applicable to all Customers taking the type of service described in this rate schedule for all of the electric service supplied at one point of delivery and measured through one meter used for the following purpose(s):

Water well pumping for irrigation purposes.

B. Type of Service.

Single-Phase or Three-Phase service at the Cooperative's standard secondary distribution voltages, where available. Where service of the type desired by the Customer is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and contract arrangements may be required prior to service being furnished.

C. Rate.

(1) Customer Charge \$5.00 per meter

(2) Monthly Energy Charge: \$0.15380 per kWh

(3) Horsepower Charge for
Non-Demand Metered Customers: \$6.60 per HP per year

This charge for the rate at which energy is used is applied to the manufacturer's nameplate horsepower rating and may be billed annually or in installments as determined by the Cooperative. It does not include any kWh.

(4) Demand Charge for Demand Metered Customers:

\$8.80 per maximum kW from previous year

This charge for the rate at which energy is used is applied to the previous year's maximum kW demand measured in any 15 consecutive minutes, as adjusted for power factor. This charge is applied annually on January 1st of each year or upon connection and does not include any kWh. For new

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connects, the maximum kW for the first year shall be the manufacturer's nameplate rating for horsepower multiplied times 0.746 kW per HP.

Payment: Bills are past due if not paid within 16 days of issuance. However, if the due date falls on a holiday or weekend, the due date for payment purposes shall be the next work day after the due date.

D. Minimum Charge.

For each calendar year in which the Customer is connected for any portion of the year, Customer shall be obligated to pay the following charges, whether or not any energy is actually used:

- (1) The Customer Charge plus the Demand Charge or Horsepower Charge; and
- (2) Any amount authorized under the Cooperative's line extension policy for amortization of line extension costs.

E. Billing Adjustments.

This rate is subject to all applicable billing adjustments.

F. Agreement.

An agreement for electric service with a fixed term may be required by the Cooperative for customers who require a line extension to establish service. This rate schedule may be changed by the Cooperative's board of directors and service hereunder is subject to the Cooperative's tariff for electric service.

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202.8 Cotton Gin Service.

A. Application.

Applicable to all Customers taking the type of service described in this rate schedule for all of the electric service supplied at one point of delivery and measured through one meter used for the following purpose(s):

For all commercial uses to cotton gins.

B. Type of Service.

Single-Phase service at the Cooperative's standard secondary distribution voltages, where available. Where service of the type desired by the Customer is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and contract arrangements may be required prior to service being furnished.

C. Rate.

The Customer shall be obligated to pay the following charges:

- (1) Customer Charge: \$25.00 per meter

- (2) Annual Demand Charge: \$11.65 per Horsepower
This charge for the rate at which energy is used is applied to the manufacturer's nameplate horsepower rating and may be billed annually or in installments as determined by the Cooperative. It does not include any kWh; and

- (3) Energy Charge: \$0.1302 per kWh
This charge for the delivery of energy shall be applied to all kWh usage during each billing period.

Payment: Bills are past due if not paid within 16 days of issuance. However, if the due date falls on a holiday or weekend, the due date for payment purposes shall be the next work day after the due date.

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D. Minimum Charge.

Each billing period, the Customer shall be obligated to pay the following charges, whether or not any energy is actually used:

- (1) The customer charge plus the demand charge (without any kWh); or
- (2) Any amount authorized under the Cooperative's line extension policy for amortization of line extension costs.

E. Billing Adjustments.

This rate is subject to all applicable billing adjustments.

F. Agreement.

An agreement for electric service with a fixed term may be required by the Cooperative when line extensions are needed to establish electric service. This rate schedule may be changed by the Cooperative's board of directors and service hereunder is subject to the Cooperative's tariff for electric service.

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202.9 Security Light Service. (Revised 3-10-2014)

A. Application.

Applicable to Customers in accordance with the Cooperative's Service Rules and Regulations for single- or multiple-controlled dusk-to-dawn outdoor lighting installed and maintained by the Cooperative.

B. Type of Service.

Alternating Current (AC), 60 hertz, 120/240 volts, and either single-phase or three-phase service as available at the point of delivery. Where service of the type desired by the Customer is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and contract arrangements may be required prior to service being furnished.

C. Monthly Rate.

Lamp Wattage	Lumens	kWh	Cost
175Watt MV (existing use only)	7,900	70	\$7.50
400Watt MV (existing use only)	21,000	150	\$12.95
100Watt HPS	9,500	40	\$6.50
150Watt HPS	16,000	70	\$7.85
200Watt HPS	20,000	80	\$9.30
400Watt HPS	50,000	160	\$12.95
100Watt MH	8,000	40	\$6.50
175Watt MH	14,000	75	\$8.15
400Watt MH	36,000	160	\$12.95
1000Watt Metal Halide	110,000	370	\$28.25
43 Watt LED (100W Equivalent)	4,000	17	\$8.65
68 Watt LED (150W Equivalent)	5,500	27	\$10.45

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135 Watt LED (200W Equivalent)	13,000	54	\$10.90
275 Watt LED (400W Equivalent)	20,000	110	\$16.00

The monthly rate per lamp shall be as shown above when installed on existing wood pole using standard stock luminaire and served from existing secondary service.

D. Payment.

Bills are due when rendered and become past due if not paid within 16 days thereafter. However, if the due date falls on a holiday or weekend, the due date for payment purposes shall be the next work day after the due date.

E. Conditions of Service.

- (1) The Cooperative will, at the request of the Customer, install and maintain additional pole locations (maximum of two additional pole locations per light). The total cost of this additional service is to be paid by the Customer and ownership will be retained by the Cooperative.
- (2) The Cooperative reserves the right to refuse or discontinue service at locations where excessive maintenance and/or lamp replacements are, in Cooperative's sole judgment, likely to or actually do occur, or the Cooperative may charge Customer for such maintenance or lamp replacement.
- (3) The Cooperative will replace an existing light with any of the lighting options listed on this tariff upon request and payment of estimated material and labor cost. This charge is applicable to all replacements whether or not an agreement for electric service is in force.

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- (4) Maintenance of fixtures shall be performed upon request during normal business hours. The Cooperative will maintain facilities incidental to providing this service, including replacement of burned-out lamps.

F. Billing Adjustments.

This rate is subject to all applicable billing adjustments.

G. Agreement.

An agreement for lighting service with a specific term will be required for new light installations.

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202.10 Governmental Street Lighting - Cooperative Owned and Maintained (Rev. 4-21-2015)

A. Applicability.

Service is available to all governmental entities for unmetered street lighting service for Cooperative owned and maintained lights to areas served by the Cooperative.

B. Monthly Rate.

(1) Customer Charge: \$15.00

(2) Luminaire Charge, per table shown below:

LAMP TYPE			Pole Type			
Watts	Lumens	kWh	A	B	C	D
Mercury Vapor						
175	7,900	70	\$7.50	\$9.00	\$11.40	\$17.20
400	21,000	150	\$12.90	\$14.80	\$17.85	\$43.95
High Pressure Sodium						
100	9,500	40	\$6.50	\$7.60	\$11.15	\$12.00
150	16,000	70	\$7.85	\$8.45	\$11.40	\$14.15
200	20,000	80	\$9.20	\$10.30	\$12.95	\$14.60
250	29,000	100	\$10.15	\$11.25	\$13.90	\$15.55
400	50,000	160	\$12.95	\$14.85	\$17.95	\$44.00
Metal Halide						
100	8,000	40	\$6.50	\$7.60	\$11.15	\$12.00
150	12,000	70	\$7.85	\$8.45	\$12.50	\$14.15
175	14,000	75	\$8.15	\$9.25	\$12.75	\$14.40
200	16,000	80	\$9.20	\$10.30	\$12.95	\$14.60
250	23,000	100	\$10.15	\$11.25	\$13.90	\$15.55
400	36,000	160	\$12.95	\$14.05	\$16.70	\$18.35

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LAMP TYPE			Pole Type			
Watts	Approximate Lumens	kWh	A	B	C	D
LED						
35-75	3,150-6,750	25	\$8.40	\$9.00	\$13.05	\$14.70
76-125	6,840-11,250	42	\$9.30	\$10.40	\$13.90	\$15.55
126-175	11,340-15,750	58	\$10.85	\$11.95	\$14.60	\$16.25
176-225	15,840-20,250	75	\$11.70	\$12.80	\$15.45	\$17.10

C. Payment.

Bills are due when rendered and become past due if not paid within 16 days thereafter. However, if the due date falls on a holiday or weekend, the due date for payment purposes shall be the next work day after the due date.

D. Pole Type Definitions A through D.

- (A) Cooperative installed, owned, operated, and maintained street lights mounted on wood pole with a maximum arm extension from pole to fixture of 2 feet.
- (B) Cooperative installed, owned, operated, and maintained street lights mounted on wood pole with an extension arm length greater than 2 feet.
- (C) Cooperative installed, owned, operated and maintained street lights mounted on steel or ornamental pole of a type normally used by the Cooperative.
- (D) Cooperative installed, owned, operated and maintained street lights mounted on steel or ornamental pole of a non-standard type.
Cooperative has received from customer or developer as aid for construction an amount equal to the difference in total installed cost of a standard lighting system mounted on poles available under definition C.

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E. Billing Adjustments.

This rate is subject to all applicable billing adjustments.

F. Conditions.

- (1) The Cooperative will provide 125 feet of overhead service for each light location and the member or developer will be required to pay for all costs necessitated by increased footage. The installation of underground service by the Cooperative does not provide for costs associated with special conditions like paved crossings, fencing, landscaping or the replacement of such.
- (2) The Cooperative reserves the right to discontinue service at locations where excessive maintenance and/or lamp replacement occur, or Cooperative may charge Customer for such maintenance or a lamp replacements.
- (3) Maintenance of fixtures shall be performed upon request during normal business hours. The Cooperative will maintain facilities incidental to providing this service, including replacement of burned-out lamps.
- (4) For billing purposes, all connections and disconnections are assumed to have occurred at the beginning of the current month's billing period.
- (5) The Cooperative will replace an existing light with any of the lighting options listed on this tariff upon request and payment of estimated material and labor cost. This charge is applicable to all replacements whether or not an agreement for electric service is in force.

G. Agreement.

A contract for electric service covering a specified period may be required for installation of a new lighting system.

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202.11 Governmental Street Lighting - Customer Owned and Maintained (Rev. 4-21-2015)

A. Applicability.

Service is available to all governmental entities for customer owned and maintained unmetered street lighting service to areas served by the Cooperative.

B. Monthly Rate.

- | | |
|----------------------|-------------------|
| (1) Customer Charge: | \$15.00 per meter |
| (2) Energy Charge: | \$0.055 per kWh |

C. Payment.

Bills are due when rendered and become past due if not paid within 16 days thereafter.

D. Conditions.

All connections and disconnections are assumed to have occurred at the beginning of the current month's billing period.

The monthly kWh per light is:

Mercury Vapor:

175 Watt	70 kWh per month
400 Watt	150 kWh per month

High Pressure Sodium:

100 Watt	40 kWh per month
150 Watt	70 kWh per month
200 Watt	80 kWh per month
250 Watt	100 kWh per month
400 Watt	160 kWh per month

Metal Halide:

100 Watt	40 kWh per month
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150 Watt	70 kWh per month
200 Watt	80 kWh per month
250 Watt	100 kWh per month
400 Watt	160 kWh per month
LED:	
35-75 Watt	25kWh per month
76-125 Watt	42kWh per month
126-175 Watt	58kWh per month
176-225 Watt	75kWh per month

For all other lamp sizes the monthly kWh shall be determined by multiplying the connected load (including ballast) by 333 burning hours per month.

E. Billing Adjustments.

This rate is subject to all applicable billing adjustments.

F. Agreement.

A contract for electric service covering a specified period may be required.

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202.12 Commercial Service - Economic Development.

A. Application.

Applicable in the event that the Cooperative has entered into an agreement to provide electric service at the rates provided in this schedule for any customer in an area where a competing utility may apply a rate based on marginal costs and for which customer the Cooperative may make special arrangements to secure the supply of electricity; for all of the electric service applied at one point of delivery and measured through one meter. Service will be provided conditioned upon the ability of the Cooperative to receive an adequate and sufficient supply of power and energy, and adequate transmission and distribution capacity.

B. Type of Service.

Transmission service and three-phase service at the Cooperative's standard secondary or primary distribution voltages. Where service of the type desired by the Customer is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and contract arrangements may be required prior to service being furnished.

C. Monthly Rate.

Each billing period the Customer shall be obligated to pay the following charges:

(1) Customer Charge:

Facilities requested by the Customer or otherwise required to serve the Customer's load shall be furnished, installed and maintained by the Cooperative and the costs of such facilities shall be charged to and recovered from the customer. The monthly charges for such service shall be calculated as the total investment in facilities that are installed, owned, operated, and maintained by the Cooperative times a monthly Carrying Charge Factor shall be computed as (a) one-twelfth of the quotient of annual operation and maintenance expense of the Cooperative booked in account 582, Distribution Operation Substation Expense, divided by the

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amount of plant booked in account 362, Distribution Station Equipment, plus (b) one-twelfth of the annual weighted average cost of patronage capital and the Cooperative's most current cost of debt.

- (2) Energy Charge:
As specified in the Agreement for Electric Service.
- (3) Demand Charge:
As specified in the Agreement for Electric Service.

The demand and energy charges shall not be less than the charges for demand and energy incurred by the Cooperative to supply customer's load and shall be equal to or greater than the Cooperative's marginal costs.

The total cost of providing service over the term of the agreement shall be equal to or less than the cost to the consumer under the otherwise applicable rate schedule.

Payment: Bills are due when rendered and become past due if not paid within 16 days. However, if the due date falls on a holiday or weekend, the due date for payment purposes shall be the next work day after the due date.

D. Agreement.

An agreement for electric service shall be required by the Cooperative. This rate schedule may be changed by the Cooperative's board of directors, and service hereunder is subject to the Cooperative's tariff for electric service.

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202.13 Optional Public Buildings Time-Of-Use Rate.

A. Availability.

This Optional Time-of-Use rate is offered to Public Buildings upon request by the customer. The Customer must establish usage during the on-peak hours before billing under this rate becomes effective.

The Cooperative reserves the right to discontinue this Optional Time-of-Use rate to additional customers if, in the Cooperative's judgment, system load characteristics no longer warrant such option.

B. Type of Service.

Single-Phase or Three-Phase Service at the Cooperative's standard secondary distribution voltages, where available. Where service of the type desired by the Customer is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and contact arrangements may be required prior to service being furnished.

C. Rate.

(1) Customer Charge: \$200.00 per month

(2) Energy Charges:

On-Peak Energy Charge:

May-October @ \$0.2960 per kWh

November-April @ \$0.1960 per kWh

Off-Peak Energy Charge @ \$0.1082 per kWh

Payment: Bills are past due if not paid within 16 days of issuance. However, if the due date falls on a holiday or weekend, the due date for payment purposes shall be the next work day after the due date.

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D. On-Peak Period.

For the calendar months of May through October, the On-Peak period shall be the four (4) hours from 4:00 p.m. to 8:00 p.m., Monday through Friday, excluding Memorial Day, July 4th, and Labor Day.

For the calendar months of November through April, the On-Peak period shall be for the two (2) hours from 6:00 a.m. to 8:00 a.m. and for the three and one-half (3½) hours from 4:30 p.m. to 8:00 p.m., Monday through Friday, excluding Thanksgiving Day, Christmas Day, and New Years Day.

E. Off-Peak Period.

All periods not included in the On-Peak periods.

F. Minimum Monthly Charge.

Each billing period the customer shall be obligated to pay the following charges as a minimum, whether or not any energy is actually used:

- (1) The Customer Charge; and
- (2) Any amount authorized under the Cooperative's line extension policy for amortization of line extension costs.

G. Billing Adjustments.

This rate is subject to all applicable billing adjustments.

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202.14 Optional Large General Service Time-Of-Use Rate.

A. Availability.

This Optional Time-of-Use rate is offered to Large General Service customers upon request by the customer. The Customer must establish usage during the on-peak hours before billing under this rate becomes effective.

The Cooperative reserves the right to discontinue this Optional Time-of-Use rate to additional customers if, in the Cooperative's judgment, system load characteristics no longer warrant such option.

B. Type of Service.

Single-Phase or Three-Phase Service at the Cooperative's standard secondary distribution voltages, where available. Where service of the type desired by the Customer is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and contact arrangements may be required prior to service being furnished.

C. Rate.

- | | | |
|-----|--------------------------------|--------------------------------|
| (1) | <u>Customer Charges:</u> | \$200.00 per month |
| (2) | <u>NCP Demand Charges:</u> | \$2.65 per NCP Billing kW |
| (3) | <u>On-Peak Demand Charges:</u> | |
| | May-October | \$10.65 per On-Peak Billing kW |
| | November-April | \$7.75 per On-Peak Billing kW |
| (4) | <u>Energy Charges:</u> | \$0.0995 per kWh |

Payment: Bills are past due if not paid within 16 days of issuance. However, if the due date falls on a holiday or weekend, the due date for payment purposes shall be the next work day after the due date.

D. On-Peak Billing Demand.

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For the calendar months of May through October, the On-Peak Billing Demand shall be the maximum kilowatt demand measured for any period of fifteen consecutive minutes during the billing period for the four (4) hours from 4:00 to 8:00 p.m., Monday thru Friday, excluding Memorial Day, July 4th, and Labor Day, but not less than 50% of the On-Peak Demand measured in the preceding 11 months.

For the calendar months of November through April, the On-Peak Billing Demand shall be the maximum kilowatt demand measured for any period of fifteen consecutive minutes during the billing periods for the three and one-half (3½) hours from 4:30 to 8:00 p.m. and for the two hours from 6:00 to 8:00 a.m., Monday thru Friday, excluding Thanksgiving Day, Christmas Day and New Years Day, but not less than 50% of the On-Peak Demand measured in the preceding 11 months.

E. Noncoincident Peak (NCP) Billing Demand.

The NCP Billing Demand shall be the maximum kilowatt demand measured for any period of fifteen consecutive minutes during the billing period, as adjusted for power factor, but in no event is billing demand less than 75% of the NCP Demand measured in the 11 months preceding the billing period.

F. Minimum Monthly Charge.

Each billing period the customer shall be obligated to pay the following charges as a minimum, whether or not any energy is actually used:

- (1) The Customer Charge and Demand Charges; and
- (2) Any amount authorized under the Cooperative's line extension policy for amortization of line extension costs.

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G. Billing Adjustments.

This rate is subject to all applicable billing adjustments.

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202.15 Large Industrial Service-10 (Effective 12-1-2007)

A. Availability:

Applicable to an industrial facility with a contract demand greater than 10,000 kW metered at one point-of-delivery.

B. Type of Service:

Three-Phase Service at the Cooperative's standard secondary distribution voltages, where available. Where service of the type desired by the Customer is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and contract arrangements may be required prior to service being furnished.

C. Monthly Rate:

Each billing period the Customer shall be obligated to pay the following charges:

(1) Customer Charges: \$250.00 per meter

This charge is an availability charge for providing electric distribution service; and

(2) Demand Charges: \$2.30 per kW of Billing Demand

This charge for the rate at which energy is used is applied to the maximum kilowatt demand for any period of 15 consecutive minutes during the billing period, as adjusted for power factor, but in no event is billing demand less than 75% of the highest adjusted kW demand established in the billing period or 11 months preceding the billing period; and

(3) Energy Charges: \$0.0000 per kWh

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and

(4) Power Supply

The cost of power from the wholesale power supplier during the billing period.

A. Minimum Charge:

The minimum monthly charge shall be as set forth in the applicable Agreement for Electric Service but not less than the applicable Customer Service and Demand Charge.

E. Payment:

Bills are past due if not paid within 16 days of issuance. However, if the due date falls on a holiday or weekend, the due date for payment purposes shall be the next work day after the due date.

F. Billing Adjustments:

This rate is subject to all applicable billing adjustments.

G. Agreement:

An Agreement for Electric Service with a fixed term will be required by the Cooperative. This rate schedule may be changed by the Cooperative's board of directors and service hereunder is subject to the Cooperative's tariff for electric service.

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202.16 Wind Farm & Other Power Generators - Standup and Auxiliary Service

A. Application.

Applicable to Wind Farms & Other Power Generators. Service will be furnished under this rate schedule subject to the established rules and regulations of the Cooperative covering this type of service, including all applicable billing adjustments.

B. Type of Service.

- (1) Transmission level service.
- (2) The Cooperative is purchasing power for service to Customer from its wholesale power supplier and directly assigning the cost to the Customer.

C. Monthly Rate.

Each billing period the Customer shall be obligated to pay the following charges:

- (1) Basic Charge \$250.00 per meter
- (2) NCP Demand Charge: \$1.00 per NCP Billing kW
The noncoincident peak (NCP) billing demand shall be the highest of the following:
 - A. The maximum kilowatt demand for any period of 15 consecutive minutes during the billing period, as adjusted for power factor,
 - B. Seventy-five percent (75%) of the maximum kilowatt, as adjusted for power factor, established during the preceding eleven months,
 - C. The amount specified in the Agreement for Electric Service between the Customer and the Cooperative; and

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(3) Power Supply and Wholesale Delivery: At Cost

The cost of power to serve the Customer including but not limited to capacity, energy, fuel, delivery, and ancillary charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods. The power cost will be calculated using the billing units defined in the same manner as defined in the applicable Wholesale rate to the Cooperative including any ratchet provisions in the wholesale rate. The Customer's billing units for power cost may be adjusted for line losses, as determined by the Cooperative, to calculate the Customer's power cost at the wholesale supplier's metering point to the Cooperative.

The Customer shall be responsible for power supply and wholesale delivery associated with providing service to the Customer even if such cost recovery should occur after the Customer has terminated service.

Payment: Bills are past due if not paid within 16 days of issuance. However, if the due date falls on a holiday or weekend, the due date for payment purposes shall be the next work day after the due date.

D. Minimum Charge.

The minimum monthly charge shall be the greater of the amount as set forth in the applicable contract for electric service or the Basic Charge plus NCP Demand Charge.

E. Power Factor Adjustment.

Should Customer's lagging power factor at the time of the maximum demand during the month be determined to be below ninety-eight percent (98%), the Customer's maximum demand for billing purposes shall be adjusted by multiplying the maximum demand by .98 and dividing by the lagging power factor at the time of such maximum demand.

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F. Billing Adjustments.

This rate is subject to all applicable billing adjustments.

G. Agreement.

An agreement for electric service with a fixed term may be required by the Cooperative for customers who require line extension to establish electric service. This rate schedule may be changed by the Cooperative's board of directors and service hereunder is subject to the Cooperative's tariff for electric service.

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202.17 Distributed Generation Facilities – 50 kW or Less

A. Application

Applicable to Distributed Generation Facilities classified as 50 kW AC or less of total generation connected in parallel operation to the Cooperative's electric system in accordance with the Cooperative's service rules and regulations (available on request).

This rate is not applicable to temporary, shared, or resale service. This rate is applicable to service supplied at one point of delivery.

B. Sales to Customer

Sales to a Distributed Generation Customer shall be consistent with the applicable retail rate tariffs including Customer Rate Schedule, Power Cost Recovery Factor, and Brazos Financing Utility Plan Rider established by the Cooperative and in use by the Customer as if there were no Distributed Generation installation.

C. Purchases from a Customer

Customer must be a Qualifying Facility (QF) as defined by the Public Utility Regulatory Policies Act of 1978 (PURPA). If Customer is not a QF, the Cooperative may, at its sole discretion, purchase power from the Customer under the terms of this section.

Customers served under this tariff shall be compensated for exported energy according to one of the following options:

- I. Customers served or applying for service under this tariff prior to March 1, 2024, shall be compensated monthly for power exported to the Cooperative up to the Customer's power purchased from the Cooperative in the same billing period at the applicable retail rate including the Power Cost Recovery Factor (PCRF). Eligibility for service under this section expires by one of the following methods: when the Customer either makes changes to, replaces, or ceases to receive service at the location of their Distributed Generation Facility in place prior to March 1, 2024, if the

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Customer elects to receive service under option II of this tariff, or March 1, 2044, whichever happens first.

Customers applying for service under this tariff prior to March 1, 2024 must obtain Permission to Operate (PTO) by September 1, 2024 or will not receive service under this section. This section is not available nor transferable after March 1, 2024.

When energy exported by the Customer to the Cooperative exceeds energy the Customer purchased from the Cooperative during a billing period, the excess energy shall be provided at not charge to the Cooperative. In no event shall the Customer's monthly bill be less than the sum of the Customer's applicable Customer Charge and the Distributed Generation Charge.

- II. For Customers applying for service under this tariff on or after March 1, 2024, or no longer eligible for service as described in the preceding paragraph, all energy exported by the Customer shall be compensated at the Cooperative's monthly avoided wholesale power cost.

In no event shall the Customer's monthly bill be less than the sum of the Customer's applicable Customer Charge and the Distributed Generation Charge. Any credit associated with exported energy that the Customer is not compensated for during a billing period shall be banked and credited in dollars against future bills. Unused credits will be banked month-to-month and will be processed in the form of payment to the Customer each year by March 31.

The avoided wholesale power cost shall be the sum of the base power supply cost in the Energy Charge of the Customer's applicable retail rate tariff and the PCRf. For Customers served under Subsection B, the amount of credit shall be calculated monthly by applying the avoided wholesale power cost by all energy exported by the Customer.

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D. Monthly Rate

Each billing period the Customer shall be obligated to pay the following charges in addition to all charges indicated in the Customer's applicable retail rate tariff:

Distributed Generation Charge \$12.00 per meter

Additional Charge for meter reading by Cooperative Personnel where remote access to meter reading is not feasible.

Meter Reading Charge \$25.00 per meter

E. Facilities Charge

In addition to all other charges in the Customer's tariff and this rider, a Facilities Charge may be assessed as determined at the sole discretion of the Cooperative on a non-discriminatory case-by-case basis to recover any additional operation and maintenance expense caused by the Customer's facility.

F. Data Access – Communications Link

In addition to all other charges in the Customer's tariff and this rider, the Customer will provide the Cooperative at their own expense a communications link as approved at the sole discretion of the Cooperative for remotely obtaining meter readings at a time or times of the month as determined at the Cooperative's sole discretion, if so requested by the Cooperative.

H. Contracts

The customer shall provide a completed application and a signed COOPERATIVE AGREEMENT FOR INTERCONNECTION AND PARALLEL OPERATION OF DISTRIBUTED GENERATION. Both agreements are included in the Cooperative's DISTRIBUTED GENERATION PROCEDURES & GUIDELINES MANUAL FOR MEMBERS.

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203. Billing Adjustments.

The Cooperative shall adjust all bills in accordance with the following adjustments if applicable:

203.1 Power Cost Recovery Factor (PCRF) for all rates except Large General Service-2 and Commercial Service-Economic Development.

The monthly charges shall be increased or decreased on a uniform per kWh basis computed monthly as follows:

$$\text{PCRF} = \frac{(A - B \pm C)}{\text{kWhs}}$$

Where:

PCRF = Power Cost Recovery Factor (expressed in \$ per kWh) to be applied to estimated energy sales for the billing period.

A = Total estimated purchased electricity cost (excluding credits or purchases from all suppliers that are applied directly to particular customers) from all suppliers including fuel for the billing period.

B = Total estimated purchased electricity cost (excluding credits or purchases from all suppliers that are applied directly to particular customers) from all suppliers including fuel which are included in the Cooperative's base rates. The base power cost is computed as:

$$B = (D)(\text{kWhs})$$

D = Base power cost in \$/kWh sold of \$0.105000

kWhs = Total estimated energy sales for billing period (excluding kWh sales to customers serviced under the Large General Service-2 and Commercial Service-Economic Development rates).

C = Adjustment to be applied to the current monthly billing to account for differences in actual purchased electricity costs and actual PCRF revenues recovered in previous periods.

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203.2 Power Cost Recovery Factor (PCRF) for Large General Service-2 Rate.

The monthly charges shall be increased or decreased on a uniform per kWh basis computed monthly as follows:

$$\text{PCRF} = \frac{(A - B \pm C)}{\text{kWhs}}$$

Where:

PCRF = Power Cost Recovery Factor (expressed in \$ per kWh) to be applied to estimated energy sales for the billing period.

A = Total estimated purchased electricity cost from all suppliers including fuel for the billing period.

B = Total estimated purchased electricity cost from all suppliers including fuel which are included in the Cooperative's base rates. The base power cost is computed as:

$$B = (D)(\text{kWhs})$$

D = Base power cost in \$/kWh sold of \$0.105000

kWhs = Total estimated energy sales for billing period.

C = Adjustment to be applied to the current monthly billing to account for differences in actual purchased electricity costs and actual PCRF revenues recovered in previous periods.

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203.25 Brazos Financing Utility Plan Rider.

The monthly charges shall be increased or decreased on a uniform per kWh basis computed as follows:

$$\text{BFUP} = \frac{(\text{eDS})}{\text{kWhs}}$$

Where:

BFUP = Brazos Financing Utility Plan Rider (expressed in \$ per kWh) to be applied to energy sales for the applicable billing period.

eDS = Total estimated debt service cost from all "Brazos TAA & bankruptcy - related" debt for the next 12 months, re-calculated for the billing months of January & June of each year.

kWhs = Total estimated energy sales for the next 12 months, re-calculated in January & June of each year (excluding kWh sales to one excluded customer per contract through December 31, 2027).

203.3 Sales Tax .

All bills shall be adjusted by the amount of any sales tax or other tax attributable to the sale of electric service to the Customer unless Customer has previously provided to the Cooperative satisfactory proof of exemption.

203.4 Overbilling and Underbilling .

If billings for electric service are found to differ from the Cooperative's lawful rates for the service being purchased by the Customer, or if the Cooperative fails to bill the Customer for such service, a billing adjustment shall be calculated by the Cooperative. If the customer is due a refund, an adjustment shall be made for the entire period of the

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overcharges. If an overcharge is adjusted by the utility within three (3) billing cycles of the bill in error, interest shall not accrue. Unless otherwise provided in this section, if an overcharge is not adjusted by the utility within three billing cycles of the bill in error, interest shall be applied to the amount of the overcharge at the rate set by the Cooperative on the first of each year. That rate shall be based on an average of prime commercial paper rates for the previous 12-month period. Interest on overcharges that are not adjusted by the utility within 3 billing cycles of the bill in error shall accrue from the date of payment unless the utility chooses to provide interest to all of its affected customers from the date of the bill in error. All interest shall be compounded annually. Interest shall not apply to leveling plans or estimated billings that are authorized by statute or rule. Interest shall not apply to undercharged amounts unless such amounts are found to be the result of meter tampering, bypass, or diversion by the customer. Interest owed by the customer on undercharged amounts shall be compounded on an annual basis and shall accrue from the date the customer is found to have first tampered, bypassed or diverted. If the customer was undercharged, the utility may back bill the customer for the amount which was underbilled. The backbilling is not to exceed six months unless the utility can produce records to identify and justify the additional amount of backbilling or unless such undercharge is a result of meter tampering, bypassing, or diversion by the customer. However, the utility may not disconnect service if the customer fails to pay charges arising from an underbilling more than six months prior to the date the utility initially notified the customer of the amount of the undercharge and the total additional amount due unless such undercharge is a result of meter tampering, bypassing, or diversion by the customer. If the underbilling is \$25 or more, the utility shall offer the customer a deferred payment plan option for the same length of time as that of the underbilling. In cases of meter tampering, bypass, or diversion, the utility may, but is not required, to, offer a customer a deferred payment plan.

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Demand charges may be adjusted for all customers with 300 kW or more of demand with actual power factors lower than 95%. The billing demand will be computed by multiplying the actual demand of the current month by the product of 95% power factor divided by the actual power factor.

ACTUAL DEMAND: This is the metered kW as recorded by the Cooperative's meter during a 15-minute demand interval with one minute sub-intervals.

BILLING DEMAND: Is the highest actual demand recorded after power factor adjustment or an amount equal to 75% of the highest demand recorded over an 11-month rolling period.

PEAK DEMAND: Is the highest actual demand recorded prior to power factor adjustment.

203.6 Franchise Tax Adjustment.

The amount of franchise or gross receipts tax from sales of electricity within the city charged to the Cooperative by any city, town, or village shall be surcharged to the Cooperative's customers in the city, town or village. All bills for services rendered within a municipality shall be adjusted by the same percentage as any franchise or gross receipts tax the Cooperative is obligated to pay to the municipality.

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204. Service Fees.

204.1 Trip Fee . Except as provided in these rules, the Cooperative shall charge \$50.00 for each trip to Customer's premises which is requested by the Customer or reasonably necessary under these rules or standard operating practice (e.g., trip to Customer's premises for connection, , trouble report investigation, etc.).

If a trip to Customer's premises made outside of the Cooperative's normal working hours, Customer shall be charged \$80.00.

No charge shall be made to investigate an outage or service irregularity unless caused by Customer or Customer's installation or equipment. Then the Customer will be required to pay actual costs.

204.2 Membership Fee . Each applicant shall be charged a membership fee of **\$25.00**.

204.3 Returned Check . The Cooperative shall charge **\$25.00** for each check or other form of payment which is dishonored or returned to the Cooperative. Any Customer having a check or other form of payment dishonored two or more times in a 12-month period may be required to pay by cash, money order, or certified check.

204.4 Meter Test Fee . If a Customer request a meter test, the Cooperative shall test the meter but if the meter is found to be within the accuracy standards established by the American National Standards Institutes, Inc., the Cooperative may charge the Customer a fee which reflects the cost to test the meter, however, this charge shall not be more than \$500.00 for a residential Customer. The standard minimum fee is **\$250**.

204.5 Switchover Fee . Where service to a Customer is being switched between the Cooperative and another electric utility, the Cooperative shall do so in accordance with the Substantive Rules of the Public Utility Commission of Texas. The Cooperative Customer is hereby advised that the connecting electric utility may not provide service to said Customer until such connecting utility has evidence from the Cooperative that the Customer has paid for electric service through the date of disconnection and any charges for disconnection under this tariff and under the PUC's Substantive Rules.

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204.6 Delinquent Accounts . The Cooperative may assess a one-time charge not to exceed five percent (5%) on each delinquent bill.

204.7 Connection or Removal Charge for Temporary Service.

Single-Phase Service Wires	\$40.00
Single-Phase Service Wires & Meter	\$75.00
Single-Phase Service Wires, Meter & Transformer	\$375.00

Connection and removal charges are made in addition to normal charges for use of temporary electric service. Charges not covered by these standard conditions are charged on the basis of an engineering estimate for the work required to provide service.

\$40.00 will be charged to connect and disconnect single-phase service and read a meter already installed, including an account initiation charge.

\$75.00 will be charged to install and remove single phase service wires and a meter (demand or nondemand) and read a meter, including an account initiation charge.

\$375.00 will be charged to install and remove single phase service wires, meter and transformer (up to 50 kVA) on existing pole and read meter, including an account initiation charge.

204.8 Meter and/or System Tampering. **\$2,500.00**

A \$2,500.00 Meter and/or System Tampering Charge is made for unauthorized connection, reconnection or other tampering with Cooperative metering facilities, unauthorized connection to the grid, or any theft of electric service by any person on Customer's premises or evidence thereof by whomsoever done at Customer's premises. An additional charge for the cost of repairs and/or replacement of damaged facilities, installing protective facilities or relocation of meter, and the estimated amount of electric service not recovered by meter, if any, may also be charged.

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204.9 Collection Letter Charge. \$30.00

A \$30.00 Collection Letter Charge is made for processing a registered or certified letter demanding payment of past due accounts.

204.10 Reconnect Charge.

During regular business hours \$20.00

Outside regular business hours \$50.00

The Reconnect Charge is made when Customer requests reconnection of electric service after having been disconnected in accordance with the Cooperative's tariff for electric service.

204.11 Account History Charge. \$15.00

A \$15.00 Account History Charge is made each time Customer requests and Cooperative provides a billing/usage premise history or analysis in excess of the latest 13 months.

204.12 Account Initiation Charge. \$20.00

A \$20.00 account initiation charge is made for processing an application for electric service, either at an existing location or new location, except in those instances involving only a change in name where there is no change in the actual party responsible for the charges for electric service.

204.13 Connection Charge. \$50.00

The Customer will be billed \$50.00 for new service connections made outside regular business hours.

204.14 Disconnect for Non-Payment Charge: \$20.00

The disconnect for non-payment charge is made when service to the Customer is disconnected for non-payment.

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204.15 Maintenance Work Charges.

Maintenance Work Charges will be made for maintenance of Customer's facilities by Cooperative personnel. Charges for such services will be based on Cooperative's cost plus appropriate adders (including taxes, freight and overhead).

204.16 Miscellaneous Service Charges.

Miscellaneous Service Charges will be made for miscellaneous services not covered by the standard conditions detailed above. Charges for such services will be based on Cooperative's cost plus appropriate adders (including taxes, freight and overhead).

204.17 Energy Audit Fees. \$150.00

When a customer schedules an energy audit, one half of the total amount (\$75) will be charged as a non-refundable charge. Upon completion of the audit, the remaining \$75 will be charged to the customer.

204.18 Distributed Generation Application Fees \$500.00

Customers are required to provide a completed Application for Operation of Customer-Owned Generation along with a \$500.00 application fee. A signed Cooperative Agreement for Interconnection and Parallel Operation of Distributed Generation is required for customers to operate their systems under the provisions of Tariff 202.17 (H). Both agreements are included in the Cooperative's Distributed Generation Procedures & Guidelines.